

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2019-20/Manager(EAC)/156

ISSUE DATE 10-05-2019
DUE DATE 18-05-2019

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities), Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project, PPCL
Sh. Iype George, MSW Solutions Limited, BAWANA
Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N.Delhi

Sub.: Account of Deviation Charges for the period 01.04.2019 to 07.04.2019. (Week No.01/F.Y. 2019-20).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-01/FY19-20

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.& amendments&MOM dt. 21.12.2018

The DSM Account is prepared incorporating following revisions:

1. The Frequency band for deviation is revised to "50.05 to 49.85".
2. The DSM rate is linked to the area clearing price of exchange.
3. Cap rates for generating stations are taken as the energy rates for pervious month.
4. Sustained deviation is counted as per clause 10 of regulation 7 of DSM regulation. However, the additional charge for sustained deviation levied on Delhi by NR would be passed on to utilities in ratio of their additional charge for sustained deviation calculated separately.

However, the revision of Deviation limit in line with 3rd Amendment of DSM as per MOM dt. 21.12.2018 is not applied. As DERC had convened a meeting dt. 22.01.2019, for discussing the DSM regulations and further amendments, and the final decisions/directions are yet to be received.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Corporation Bank, RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35 MW Auxiliary power is allocated to IP from GT at Ex-Bus. The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively. CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

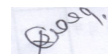
While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 13.08.2018)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017 & 27.01.2017
- 2 DSM Account of MSW Solution Ltd. Bawana & EDWPCL is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Deviation Settlement Account issued by Delhi SLDC for the period of 01.04.2019 to 07.04.2019(Week 01/FY-19-20)

ISSUE DATE

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Deviation Tariff structure for the Week
Average Frequency of time-block
50.05 Hz and above
Below 50.05 Hz and upto 50.00 Hz
Below 50.00 Hz
Below 49.85 Hz
Deviation Cap Rate
Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)
0
Linear in 0.01 Hz steps @ (ACP/5) P/kWh for each step
Linear in 0.01 Hz steps @ ((800-ACP)/16) P/kWh for each step
800.00 Ps/unit
Energy Charges for pervious month for Generating Stations whose traiff decided by Commission
no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom
MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.85Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)
Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)
Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)
Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f.30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.85Hz (Below 49.85 Hz)
Equivalent to 100% of the charges for Deviation i.e 1600 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.05 Hz & above @ ACP ps/unit.

* ACP - Area Clearing Price as available on NLDC website

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of 01.04.2019 to 07.04.2019(Week 01/FY-19-20)

Date	Scheduled to Delhi in MUS	Actual Drawal of Delhi in MUS	OD(+ive)/UD(-ive) in MUS	Devi Amount in Rs Lakhs	Sustain Deviation	Sustain Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
1	69.513226	68.984404	-0.528822	-15.35213	5.000000	15.35213	6.66623	0.57451	7.24074
2	64.155238	62.796364	-1.358874	-36.15215	6.000000	43.38258	11.98416	0.64585	19.86044
3	62.747203	61.376868	-1.370335	-59.63419	10.000000	119.26838	1.89323	1.31969	62.84711
4	66.438118	65.602119	-0.835999	-21.43422	6.000000	25.72106	4.44344	1.45665	10.18693
5	69.815240	69.474326	-0.340914	-2.72043	8.000000	4.35269	4.07291	1.20560	6.91077
6	69.167610	69.630532	0.462922	0.85522	8.000000	1.36835	1.27344	0.76655	4.26356
7	69.165774	68.540844	-0.624930	1.79481	4.000000	1.43585	14.63398	0.65159	18.51623
	471.002409	466.405457	-4.596952	-132.64309	47.000000	210.88104	44.96739	6.62044	129.82578

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	Sustain Deviation Amount	NET Deviation
1	I.P.STN	-1.80363	0.00000	0.08515	0.00000	-1.71847
2	RPH	-1.51905	0.00000	0.26608	0.00000	-1.25297
3	G.T.STN.	-0.67298	0.00000	0.74401	0.53316	0.60419
	IPGCL	-3.99566	0.00000	1.09524	0.53316	-2.36726
4	PRAGATI GT	-0.06226	0.00000	1.63474	0.33499	1.90747
5	BAWANA	-2.16235	0.00000	2.76284	2.46206	3.06254
	PPCL	-2.22461	0.00000	4.39758	2.79704	4.97002
6	BTPS	0.00000	4.36855	0.17404	0.00000	4.54258
7	BYPL	-11.91027	0.00000	14.31994	11.47980	13.88946
8	BRPL	0.00000	13.03045	24.00253	23.03759	60.07057
9	TPDDL	-49.57158	0.00000	24.72354	35.63857	10.79053
10	NDMC	-84.23995	0.00000	10.79832	125.06267	51.62104
11	MES	0.00000	7.20876	1.06134	9.62634	17.89644
12	N.Railways	0.00000	4.15372	0.58117	2.70586	7.44076
	TOTAL	-151.94207	28.76147	81.15370	210.88104	168.85414

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

Rates used for this Week

all figures in P/Kwh

Date	1-Apr-19	2-Apr-19	3-Apr-19	4-Apr-19	5-Apr-19	6-Apr-19	7-Apr-19
ACP in P/kwh	326.17	314.33	333.45	366.04	370.77	336.99	326.59
Energy Charges of GT used in DSM	347.40	347.40	347.40	347.40	347.40	347.40	347.40
Energy Charges of PPCL used in DSM	251.70	251.70	251.70	251.70	251.70	251.70	251.70
Energy Charges of BAWANA used in DSM	308.80	308.80	308.80	308.80	308.80	308.80	308.80

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
01.04.2019 to 07.04.2019(Week 01/FY-19-20)

ISSUE DATE

10-05-2019

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Current Week
1	I.P.STN	1.71847	0.00000	-1.71847
2	RPH	1.25297	0.00000	-1.25297
3	G.T.STN.	0.00000	0.60419	0.60419
A)	IPGCL	2.97144	0.60419	-2.36726
4	PRAGATI GT	0.00000	1.90747	1.90747
5	Bawana	0.00000	3.06254	3.06254
B)	PPCL	0.00000	4.97002	4.97002
6	BTPS	0.00000	4.54258	4.54258
7	BYPL	0.00000	13.88946	13.88946
8	BRPL	0.00000	60.07057	60.07057
9	TPDDL	0.00000	10.79053	10.79053
10	NDMC	0.00000	51.62104	51.62104
11	MES	0.00000	17.89644	17.89644
12	N.Railways	0.00000	7.44076	7.44076
C)	Total Delhi Deviation Amount	2.97144	171.82559	168.85414
14	*Regional Deviation NRPC	129.82578	0.00000	-129.82578

Note

- i) *Only for indicating purpose.
ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.90

(i)	Actual drawal from the grid in MUs	466.405457
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) RPH	-0.070042
	(b) GT	6.215687
	(c) Pargati	25.284564
	(d) BTPS	-0.135987
	(e) Bawana	58.638968
	(f) MSW Bawana	1.816012
	(g) EDWPCL	1.347817
	Total	93.097019
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	559.502476
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	172.352189
	(b) BRPL	226.670576
	(c) BYPL	125.428046
	(d) NDMC	24.780514
	(e) MES	3.798403
	(f) IP	0.003805
	(g) N.Railways	1.421442
	Total	554.454974
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.047502
(vi)	Trans. Loss((v)*100/(iii)) in %	0.90

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
Nil	Nil	Nil	Nil

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
01.04.2019 to 07.04.2019(Week 01/FY-19-20)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
1-Apr-19	23.707302	22.789020	-0.9182822	-13.97366	9.30201	8	5.49265	0.82099
2-Apr-19	23.955457	23.745990	-0.2094671	-5.32419	2.07800	5	4.32388	1.07768
3-Apr-19	24.198632	23.888097	-0.3105353	-13.65058	0.40261	4	14.73177	1.48380
4-Apr-19	25.524571	25.062692	-0.4618792	-10.22620	1.83492	7	9.70813	1.31686
5-Apr-19	26.761743	26.509368	-0.2523747	-4.55440	2.65966	3	0.34460	-1.55014
6-Apr-19	25.265742	25.051235	-0.2145071	-4.60645	2.73429	6	0.43970	-1.43247
7-Apr-19	25.449761	25.305787	-0.1439740	2.76390	5.71206	5	0.59784	9.07380
Total	174.863209	172.352189	-2.5110196	-49.57158	24.72354	38	35.63857	10.79053

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
1-Apr-19	29.106217	29.220818	0.1146019	5.19609	1.91072	4	1.02122	8.12802
2-Apr-19	30.220837	29.915036	-0.3058013	-2.59259	8.13566	5	2.10549	7.64856
3-Apr-19	31.024716	30.706665	-0.3180510	-10.66488	1.22568	6	17.26439	7.82519
4-Apr-19	32.386512	32.379478	-0.0070341	1.58190	0.71422	5	1.07268	3.36880
5-Apr-19	34.440523	34.623774	0.1832503	7.41081	1.56014	5	0.93455	9.90549
6-Apr-19	34.832424	35.465012	0.6325883	8.03654	0.81627	5	0.63926	9.49206
7-Apr-19	34.573856	34.359793	-0.2140631	4.06260	9.63984	0	0.00000	13.70244
Total	226.585085	226.670576	0.0854910	13.03045	24.00253	30	23.03759	60.07057

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
1-Apr-19	15.330455	15.824459	0.4940037	6.86668	1.47365	10	3.37387	11.71420
2-Apr-19	16.340404	16.123005	-0.2173992	-2.94242	2.64178	2	0.95584	0.65520
3-Apr-19	17.293455	17.065586	-0.2278689	-10.35851	0.63199	2	5.58948	-4.13704
4-Apr-19	18.181853	18.058746	-0.1231069	-2.99494	1.02665	3	1.21852	-0.74977
5-Apr-19	19.207872	19.197351	-0.0105209	1.29247	1.16524	2	0.06520	2.52290
6-Apr-19	19.915766	19.817322	-0.0984439	-1.27846	2.61997	3	0.06102	1.40253
7-Apr-19	19.629308	19.341577	-0.2877311	-2.49508	4.76065	2	0.21588	2.48145
Total	125.899113	125.428046	-0.4710672	-11.91027	14.31994	24	11.47980	13.88946

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
1-Apr-19	3.850393	3.498830	-0.3515631	-12.88025	1.76150	7	4.43000	-6.68876
2-Apr-19	3.958914	3.484540	-0.4743738	-17.66471	1.94927	11	31.56087	15.84543
3-Apr-19	4.113212	3.547044	-0.5661672	-26.58605	0.28066	11	78.90244	52.59705
4-Apr-19	4.116486	3.764349	-0.3521374	-11.47363	1.29045	5	7.78026	-2.40292
5-Apr-19	4.337605	3.972332	-0.3652727	-9.95891	2.63377	9	2.26058	-5.06456
6-Apr-19	3.539420	3.448328	-0.0910925	-2.69292	1.37475	3	0.12852	-1.18965
7-Apr-19	3.187716	3.065091	-0.1226247	-2.98348	1.50792	0	0.00000	-1.47556
Total	27.103745	24.780514	-2.3232313	-84.23995	10.79832	46	125.06267	51.62104

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
1-Apr-19	0.461575	0.513603	0.0520279	1.71576	0.06799	6	0.50581	2.28957
2-Apr-19	0.610743	0.516448	-0.0942947	-3.07545	0.63702	6	2.99716	0.55872
3-Apr-19	0.511970	0.527969	0.0159991	0.66337	0.14602	5	0.89489	1.70427
4-Apr-19	0.483428	0.554237	0.0708085	2.80073	0.06905	12	4.55801	7.42780
5-Apr-19	0.524128	0.592447	0.0683189	2.16463	0.00700	9	0.49135	2.66299
6-Apr-19	0.479191	0.554055	0.0748641	1.37526	0.09625	2	0.04376	1.51527
7-Apr-19	0.470790	0.539644	0.0688543	1.56445	0.03801	2	0.13536	1.73783
Total	3.541825	3.798403	0.2565781	7.20876	1.06134	42	9.62634	17.89644

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
1-Apr-19	0.187282	0.208136	0.0208543	0.74301	0.06886	8	0.29206	1.10393
2-Apr-19	0.187097	0.194961	0.0078641	0.19850	0.25734	7	0.22569	0.68154
3-Apr-19	0.188994	0.201432	0.0124384	0.43231	0.10341	9	1.04974	1.58546
4-Apr-19	0.175860	0.200808	0.0249477	0.89208	0.00750	5	0.60492	1.50450
5-Apr-19	0.181573	0.201026	0.0194531	0.71796	0.09190	9	0.16297	0.97283
6-Apr-19	0.162520	0.190058	0.0275382	0.40221	0.03946	6	0.03839	0.48006
7-Apr-19	0.186519	0.225021	0.0385023	0.76765	0.01271	10	0.33209	1.11245
Total	1.269844	1.421442	0.1515982	4.15372	0.58117	54	2.70586	7.44076

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STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
01.04.2019 to 07.04.2019(Week 01/FY-19-20)**

ISSUE DATE

10-05-2019

G) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
1-Apr-19	0.008400	0.000486	-0.0079136	-0.26064	0.00662	0	0.00000	-0.25402
2-Apr-19	0.008400	0.000407	-0.0079926	-0.33170	0.04601	0	0.00000	-0.28569
3-Apr-19	0.008400	0.000456	-0.0079436	-0.36767	0.02631	0	0.00000	-0.34136
4-Apr-19	0.008400	0.000559	-0.0078406	-0.26921	0.00000	0	0.00000	-0.26921
5-Apr-19	0.008400	0.000550	-0.0078496	-0.23157	0.00000	0	0.00000	-0.23157
6-Apr-19	0.008400	0.000643	-0.0077566	-0.15914	0.00000	0	0.00000	-0.15914
7-Apr-19	0.008400	0.000701	-0.0076986	-0.18369	0.00622	0	0.00000	-0.17747
Total	0.058800	0.003805	-0.0549955	-1.80363	0.08515	0	0.00000	-1.71847

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
1-Apr-19	0.889850	0.895224	0.0053740	-0.01966	0.13192	8	0.00773	0.11999
2-Apr-19	0.888600	0.893801	0.0052010	-0.04983	0.11734	5	0.04047	0.10798
3-Apr-19	0.885600	0.889076	0.0034760	-0.12200	0.03782	6	0.19749	0.11331
4-Apr-19	0.878100	0.872827	-0.0052730	0.13777	0.05137	6	0.11210	0.30124
5-Apr-19	0.877350	0.892576	0.0152260	-0.33623	0.12426	7	0.05936	-0.15261
6-Apr-19	0.876850	0.879104	0.0022540	0.01198	0.12485	6	0.00114	0.13798
7-Apr-19	0.878850	0.893079	0.0142290	-0.29502	0.15644	9	0.11486	-0.02371
Total	6.175200	6.215687	0.0404870	-0.67298	0.74401	47	0.53316	0.60419

I) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
1-Apr-19	-0.016800	-0.009562	0.0072385	-0.21293	0.05931	0	0.00000	-0.15362
2-Apr-19	-0.016800	-0.010505	0.0062950	-0.26570	0.01804	0	0.00000	-0.24765
3-Apr-19	-0.016800	-0.010673	0.0061270	-0.28631	0.00433	0	0.00000	-0.28198
4-Apr-19	-0.016800	-0.010396	0.0064040	-0.22062	0.01896	0	0.00000	-0.20166
5-Apr-19	-0.016800	-0.010600	0.0062000	-0.19203	0.03318	0	0.00000	-0.15885
6-Apr-19	-0.016800	-0.009604	0.0071960	-0.14489	0.05840	0	0.00000	-0.08649
7-Apr-19	-0.016800	-0.008702	0.0080980	-0.19657	0.07384	0	0.00000	-0.12272
Total	-0.117600	-0.070042	0.0475585	-1.51905	0.26608	0	0.00000	-1.25297

J) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
1-Apr-19	2.673000	2.684892	0.0118920	-0.66524	0.66682	7	0.22880	0.23039
2-Apr-19	3.594250	3.596256	0.0020060	0.05839	0.18609	6	0.05691	0.30139
3-Apr-19	3.645750	3.641196	-0.0045540	0.10764	0.04337	0	0.00000	0.15101
4-Apr-19	3.614500	3.617052	0.0025520	-0.02003	0.04934	2	0.00543	0.03475
5-Apr-19	4.780000	4.768434	-0.0115660	0.27998	0.35030	4	0.02825	0.65853
6-Apr-19	3.479500	3.474726	-0.0047740	0.11140	0.18015	4	0.00709	0.29864
7-Apr-19	3.507000	3.502008	-0.0049920	0.06559	0.15866	3	0.00851	0.23276
Total	25.294000	25.284564	-0.0094360	-0.06226	1.63474	26	0.33499	1.90747

K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
1-Apr-19	0.000000	-0.018763	-0.0187626	0.61198	0.01508	0	0.00000	0.62705
2-Apr-19	0.000000	-0.018621	-0.0186212	0.78035	0.10758	0	0.00000	0.88793
3-Apr-19	0.000000	-0.016335	-0.0163350	0.75735	0.03346	0	0.00000	0.79082
4-Apr-19	0.000000	-0.020146	-0.0201461	0.69865	0.00000	0	0.00000	0.69865
5-Apr-19	0.000000	-0.020956	-0.0209563	0.61957	0.00000	0	0.00000	0.61957
6-Apr-19	0.000000	-0.021165	-0.0211653	0.42001	0.00000	0	0.00000	0.42001
7-Apr-19	0.000000	-0.020001	-0.0200010	0.48064	0.01792	0	0.00000	0.49855
Total	0.000000	-0.135987	-0.1359875	4.36855	0.17404	0	0.00000	4.54258

L) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
1-Apr-19	-0.144000	-0.184070	-0.0400702	0.92525	0.07710	0	0.00000	1.00235
2-Apr-19	7.000829	7.030559	0.0297302	-1.14543	0.80884	6	1.11627	0.77968
3-Apr-19	10.214520	10.233173	0.0186527	-0.59134	0.00549	4	0.63818	0.05233
4-Apr-19	10.136973	10.171198	0.0342259	-0.69628	0.17809	7	0.66100	0.14281
5-Apr-19	10.370928	10.396712	0.0257843	-0.11557	0.72596	2	0.00583	0.61622
6-Apr-19	10.829400	10.845796	0.0163960	-0.29783	0.53602	2	0.00948	0.24767
7-Apr-19	10.140985	10.145600	0.0046149	-0.24116	0.43134	3	0.03130	0.22147
Total	58.549634	58.638968	0.0893340	-2.16235	2.76284	24	2.46206	3.06254

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017